# I. Applicability

This Rate Schedule R-TOD applies to single- and three-phase service for the following types of residential premises:

- 1. Individual or dual metered residences with digital communicating meter installed, including single-family homes, duplexes, apartments, and condominiums; and
- 2. General farm service where the meter also serves the residence or additional meters on a farm where the electricity consumed is solely for domestic purposes.
- 3. Customers who have an eligible renewable electrical generation facility under Rate Schedules NEM1 or SSR that was approved for installation by SMUD on or after January 1, 2018, or who establish service at a premises that has an electrical generation facility that is fueled by a renewable fuel source on or after January 1, 2018 must be on this Rate Schedule R-TOD.

Master-metered service to a qualifying multifamily accommodation or mobile home parks are not eligible for Time-of-Day rates under rate schedule R-TOD.

For the purposes of this schedule a "month" is considered to be a single billing period of 27 to 34 days.

## A. Time-of-Day (5-8 p.m.) Rate (rate category RT02)

- 1. The TOD (5-8 p.m.) Rate is the standard rate for SMUD's residential customers. Eligible customers can elect the Fixed Rate under Rate Schedule R as an alternative rate.
- 2. This rate has five kilowatt-hour (kWh) prices, depending on the time-of-day and season as shown in Section V. Conditions of Service along with the holidays.

#### B. Optional Time-of-Day (Low Use) Rate (rate category RTL1)

- 1. The Time-of-Day (Low Use) Rate is an optional rate for residential customers that use a low amount energy. Customers must have a panel size less than or equal to 125 amps to be eligible for this rate. This optional rate will be available as of January 1, 2026.
- 2. This rate has five kilowatt-hour (kWh) prices, depending on the time-of-day and season as shown in Section V. Billing Periods along with the holidays.

#### C. Optional Critical Peak Pricing (CPP) Rate (rate category RTC1)

- 1. The CPP rate is available for customers who are participating in a qualifying program. Customers that have accepted a storage incentive under certain Solar and Storage Rate incentive programs are required to enroll in this rate for a duration as determined by SMUD program rules posted on www.smud.org.
- 2. A maximum of 30,000 customers may be enrolled in this rate at any given time.
- 3. CPP Events may range from one to four hours, but not more than once per day. CPP Events may be called during any hour of the day during summer months, including holidays and weekends, up to 50 hours per summer. CPP Events may span multiple time-of-day periods.
- 4. CPP Events will be announced by SMUD a day in advance. However, in the event of a system emergency, announcements may occur the same day as the event.
- 5. This rate has five kilowatt-hour (kWh) prices, depending on the time-of-day and season as shown in Section V. Conditions of Service along with the holidays.

## II. Firm Service Rates

A. Time-of-Day (5-8 p.m.) Rate

	Effective as of	Effective as of	Effective as of
	May 1, 2025	January 1, 2026	January 1, 2027
Time-of-Day (5-8 p.m.) Rate (RT02)			
Non-Summer Season (October - May)			
System Infrastructure Fixed Charge per month per meter	\$26.20	\$27.00	\$27.80
Electricity Usage Charge			
Peak <i>\$/kWh</i>	\$0.1724	\$0.1776	\$0.1829
Off-Peak <i>\$/kWh</i>	\$0.1248	\$0.1285	\$0.1324
Summer Season (June - September)			
System Infrastructure Fixed Charge per month per meter	\$26.20	\$27.00	\$27.80
Electricity Usage Charge			
Peak <i>\$/kWh</i>	\$0.3655	\$0.3765	\$0.3878
Mid-Peak <i>\$/kWh</i>	\$0.2077	\$0.2139	\$0.2203
Off-Peak <i>\$/kWh</i>	\$0.1505	\$0.1550	\$0.1596

## B. Optional Time-of-Day (Low Use) Rate

	Effective as of	Effective as of	Effective as of
	May 1, 2025	January 1, 2026	January 1, 2027
Time-of-Day (Low Use) Rate (RTL1)			
Non-Summer Season (October - May)			
System Infrastructure Fixed Charge per month per meter	n/a	\$17.00	\$17.00
Electricity Usage Charge			
Peak <i>\$/kWh</i>	n/a	\$0.2148	\$0.2231
Off-Peak <i>\$/kWh</i>	n/a	\$0.1654	\$0.1718
Summer Season (June - September)			
System Infrastructure Fixed Charge per month per meter	n/a	\$17.00	\$17.00
Electricity Usage Charge			
Peak \$/kWh	n/a	\$0.4154	\$0.4314
Mid-Peak <i>\$/kWh</i>	n/a	\$0.2514	\$0.2610
Off-Peak <i>\$/kWh</i>	n/a	\$0.1920	\$0.1993

#### C. Optional Critical Peak Pricing Rate

- 1. The CPP Rate base prices per time-of-day period are the same as the prices per time-of-day period for TOD (5-8 p.m.).
- 2. The CPP Rate provides a discount per kWh on the Mid-Peak and Off-Peak prices during summer months.
- 3. During CPP Events, customers will be charged for energy used at the applicable time-of-day period rate plus the CPP Rate Event Price per kWh as shown on www.smud.org.

- 4. During CPP Events, energy exported to the grid will be compensated at the CPP Rate Event Price per kWh as shown on www.smud.org.
- 5. The CPP Rate Event Price and discount will be updated annually at SMUD's discretion and posted on www.smud.org.

## D. Plug-In Electric Vehicle Credit (rate categories RT02, RTL1 and RTC1)

This credit is for residential customers who have a licensed passenger battery electric plug-in or plug-in hybrid electric vehicle. Credit applies to all electricity usage charges from midnight to 6:00 a.m. daily.

## III. Electricity Usage Surcharges

Refer to the following rate schedules for details on these surcharges.

A. Hydro Generation Adjustment (HGA). Refer to Rate Schedule HGA.

## IV. Rate Option Menu

- A. Energy Assistance Program Rate. Refer to Rate Schedule EAPR.
- B. Medical Equipment Discount Program. Refer to Rate Schedule MED.
- C. Joint Participation in Medical Equipment Discount and Energy Assistance Program Rate. Refer to Rate Schedule MED.

#### D. Standby Service Option

Standby Service applies when all of the following conditions are met:

- 1. The customer has generation, sited on the customer's premises, that serves all or part of the customer's load; and
- 2. The generator(s) have a combined nameplate rating less than 100 kW; and
- 3. The generator(s) are connected to SMUD's electrical system; and
- 4. SMUD is required to have resources available to provide supplemental service, backup electricity and/ or to supply electricity during generator(s) maintenance service.

Standby Service Charge - January 1 through December 31 (\$/kW of Contract Capacity per month)

Effective May 1, 2025	\$8.597
Effective January 1, 2026	\$8.855
Effective January 1, 2027	\$9.121

In addition to the Standby Service Charge, SMUD will continue to bill for all applicable charges under this rate schedule.

The Standby Service Charge will be waived only for qualifying renewable generation under Rate Schedules NEM1 and SSR. The Standby Service Charge applies to customers who install, interconnect, and operate their own electrical generation facility and equipment to self-supply all their own power needs as a microgrid service, where SMUD provides only backup electricity.

E. Customer Energy Generation Options. Refer to Rate Schedules NEM1 and SSR.

## F. SMUD Renewable Energy Option

SMUD offers optional programs that allow customers to receive renewable energy for an additional charge, detailed on www.smud.org

#### G. Special Metering Charge

For customers who purchase and install additional equipment and software identified by SMUD meter specialists as necessary for load data collection and transfer to electronic media outside SMUD, SMUD will charge a monthly service fee to cover maintenance, software support and licensing fees. Payment for this nonstandard equipment and service will be made through provisions in Rule and Regulation 2, Section IV. Special Facilities. The fee schedule is available at SMUD's website, www.smud.org.

#### H. Residential Three-Phase Service Option

This option applies to customers located in areas where three-phase service is available. A Special Facilities fee may be charged to cover the additional costs for providing this service. This charge is in addition to the System Infrastructure Fixed Charge.

**Three-Phase Service - January 1 through December 31** 

# (Special Facilities fee per month)

Effective May 1, 2025	\$56.25
Effective January 1, 2026	\$57.95
Effective January 1, 2027	\$59.70

# V. Billing Periods

## A. Time-of-Day Billing Periods

	Peak	Weekdays between 5:00 p.m. and 8:00 p.m.
Summer (Jun 1 - Sept 30)	Mid-Peak	Weekdays between noon and midnight except during the Peak hours.
	Off-Peak	All other hours, including weekends and holidays.
Non-Summer	Peak	Weekdays between 5:00 p.m. and 8:00 p.m.
(Oct 1 - May 31)	Off-Peak	All other hours, including weekends and holidays.

Off-Peak pricing shall apply during the following holidays:

<u>Holiday</u>	<u>Month</u>	Date
New Year's Day	January	1
Martin Luther King Jr. Day	January	Third Monday
Presidents Day	February	Third Monday
Memorial Day	May	Last Monday
Juneteenth National Independence Day	June	19
Independence Day	July	4
Labor Day	September	First Monday
Indigenous Peoples' Day/Columbus Day	October	Second Monday
Veterans Day	November	11
Thanksgiving Day	November	Fourth Thursday
Christmas Day	December	25

# VI. Billing

## A. Proration of Charges

The electricity usage charge will not be prorated, regardless of the number of days in the billing period or the spanning of multiple seasons. The monthly System Infrastructure Fixed Charge will be prorated when the bill period is shorter than 27 days as shown in the following table. The monthly System Infrastructure Fixed Charge is determined by the billing period end date.

Billing Circumstance	Basis for Proration
Bill period is shorter than 27 days	Relationship between the length of the billing period and 30 days.

(End)